

Edit 113-86 SB

PPA 861021G'

PW

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or
operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

☒ IN DATE

☒ IN DATE

11-13-57

☐

☐

☐

☐

☐

Depudded 10-10-57

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

OW..... WW.....

GW..... OS.....

TA.....

PA.....

Location Inspected

Bonded

State or Fee Land

Driller's Log 1-13-58

Electric Logs (No.) 3

E..... I.....

Lat..... Mi-L.....

LOGS FILED

E-I.....

GR.....

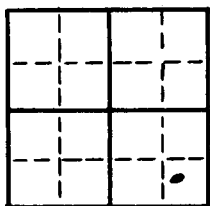
GR-N.....

Micro.....

Sonic.....

Others.....

Reduction



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....☐
State☐
Lease No.
Public Domain☒
Lease No. 02651.....
Indian☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	xx 	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History.....
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 10, 1957

Walker-Hollow Unit Brack

Well No. 2 is located 1273 ft. from ~~N~~^S line and 1754 ft. from ~~E~~^W line of Sec. 7

SE/4 Sec. 7

(1/4 Sec. and Sec. No.)

7S

(Twp.)

23E

(Range)

Salt Lake

(Meridian)

Walker-Hollow

(Field)

Uintah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 5371 feet.

A drilling and plugging bond has been filed with Oil & Gas Conservation Commission
(Operating under Carter Oil Co. bond)
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

We will set approximately 150' 5 5/8" casing and circulate cement, w/Halliburton, around casing. Drill 7 7/8" hole to test lower Uintah Sands - at about 2900' - or top of Green River. If production is obtained, 5 1/2" casing will be run. Well will be completed for production through casing perforations.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Brack Drilling Company, Inc.

Address P. O. Box 575

Fort Collins, Colorado

By *Maurice G. Fortin, Sr.*

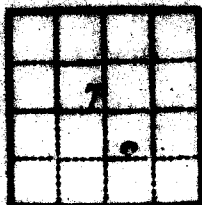
Maurice G. Fortin, Sr.

Title Office Manager

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Land Office Salt Lake City
Utah
Lesse No. 02651
Unit Walker-Hollow

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL REVISED	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASINGS	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASINGS		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Amended, October 10, 1957

Walker-Hollow Unit Brack
Well No. 2 is located 1273 ft. from S line and 1754 ft. from E line of sec. 7
SE 1/4 Sec. 7 7 S 23 E Salt Lake Meridian
(Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Walker-Hollow Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. To be furnished

DETAILS OF WORK

(State names of and expected depths to objective sands; show size, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

We will set approximately 150' 5-5/8" casing and circulate cement w/Halliburton around casing. Drill 7-7/8" hole to test lower Uintah Sands - at about 2000' - on top of Green River. If production is obtained, 5-1/2" casing will be run. Well will be completed for production through casing perforations.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

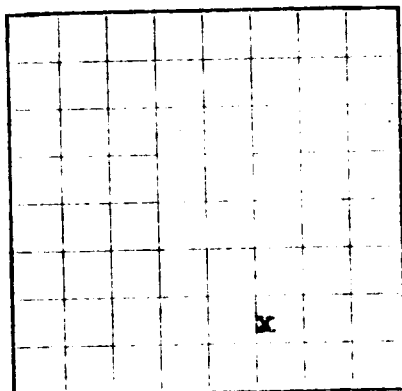
Company Brack Drilling Company Inc.

Address P. O. Box 575

Fort Collins Colorado

By _____

Title Henry B. Brack Manager
Sec.-Treas.

FIELD OFFICE Salt Lake
SERIAL NUMBER U-02551
LEAD OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

15 2
1-27-58

LOG OF OIL OR GAS WELL

Company Brack Drilling Company Address Box 575, Mt. Collins, Col.
Lessor or Tract U. S. Field Talton Hill State Utah
Well No. 2 Section 7 T. 75 R. 23 E. 31 S. 1 E. County Uintah
Location 1273 ft. N. of Line and 1724 ft. E. of Line Elevation 5365

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

[Signature]
Title Geologist

Date December 23, 1957

The summary on this page is for the condition of the well at above date.

Commenced drilling October 10, 1957 Finished drilling October 27, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

No. 1, from <u>2630</u>	to <u>2655</u>	No. 3, from	to
No. 2, from	to	No. 4, from	to

CASING RECORD

Pipe casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from		Perforated		Purpose
						From	To	From	To	
8 5/8"	247	8 reg.	Spang	150'	Ball					Surf.
5 1/2"	144	8 reg.	Spang	2810'	Ball					Surf.

MUDDING AND CEMENTING RECORD

Pipe casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5/8"	150'	65 reg.	ratl. pump		
5 1/2"	2810'	100 reg.	Ball pump		

PLUGS AND ADAPTERS

Heaving plug—Material Cement Length 80 feet Depth set 2775-2693
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARKED

Size	Material used	Explosive used	Quantity	Date	Depth	Remarks

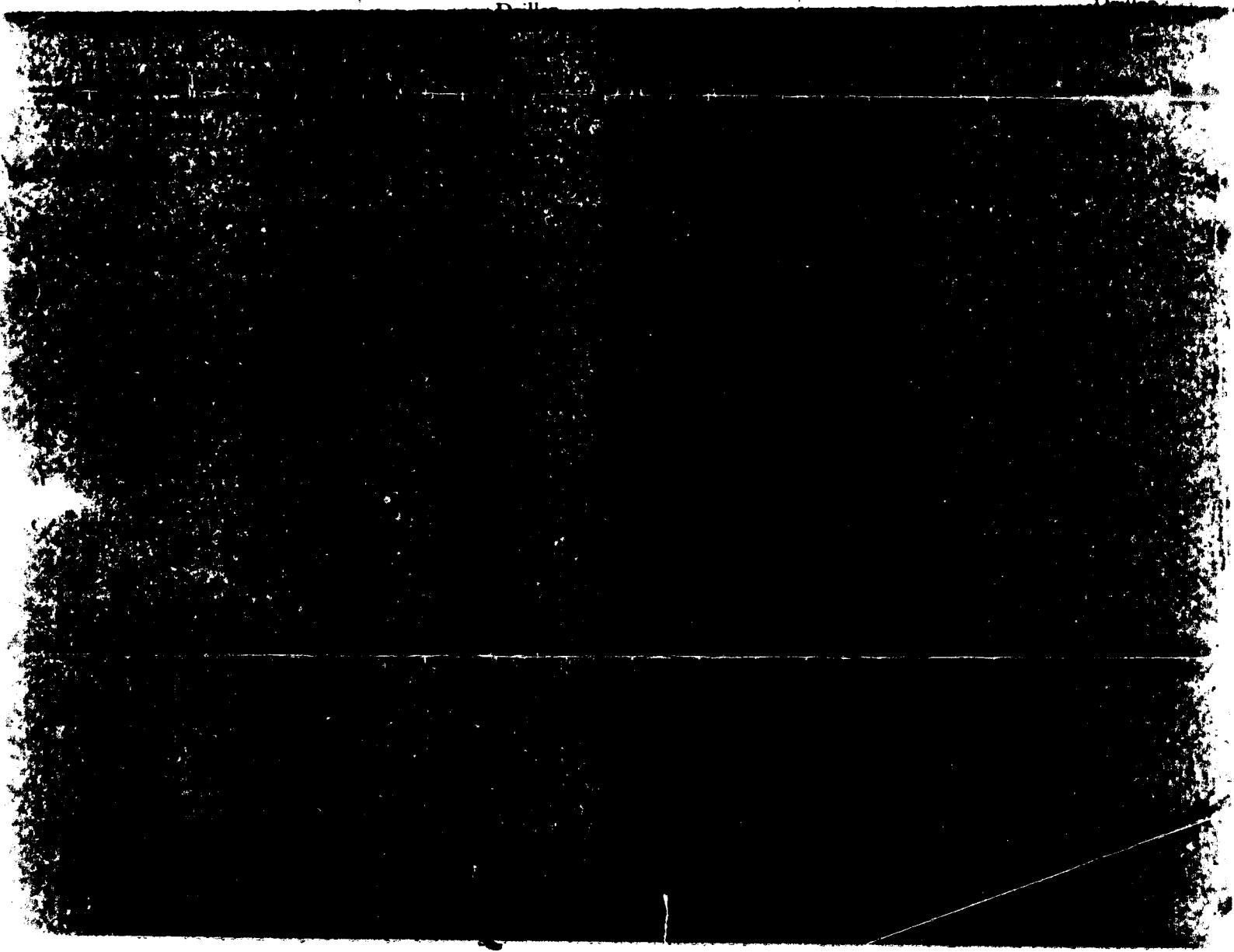
TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **surf** feet to **10** feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____
December 23, 19**57**
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity **°Bé.** _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES



TD 3196

COMPLETION REPORT

COMPANY: Brack Drilling Company

WELL NO: Walker Hollow Unit #2

LOCATION: Uintah County, Utah
1764 f/E line, 1273' f/S line
sec. 7, T. 7 S., R. 23 E.
Salt Lake Base Meridian

CONTRACTOR: Traugott Drilling Company

DATE SPUDDED: October 10, 1957

DATE COMPLETED: Drilling - October 29, 1957
Temporarily abandoned - November 13, 1957

ELEVATION: 5365 ground
5370 kelly bushing

CASING: 150' Spang smls, 8 rd., 24#, J-55 csg. w 65 sx.
reg. cmt., circ. to surface by Halliburton, 8 5/8".
5 1/2" C. F. & I., 8 rd., smls., 14#, J-55 csg. at
2810 KB measurement, w/ 100 sx reg. cmt.

PERFORATIONS: 2739 to 2752 w/ 4 jets/ft.
squeezed with 45 sx at 3400#.
re-perf. 2744 to 2746 w/ 4 jets/ft.

PLUGS: 10 sx, 2775 to 2693 in csg.

INITIAL PRODUCTION: Temporarily abandoned.

November 1, 1957

File 2

Brack Drilling Company, Inc.
P. O. Box 575
Fort Collins, Colorado

Gentlemen:

It has come to our attention that on October 10, 1957, you
spudded in your Well No. Walker Hollow Unit-Brack 2, located
in the C SE of Section 7, Township 7 South, Range 23 East,
SIEM, San Juan County, Utah.

Please be advised that the notice of intention to drill must
be filed with this office prior to commencing operations.

You are hereby requested to file said notice of intention to
drill without delay.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

OLEON B. FEIGHT
SECRETARY

CBF:en

BRACK DRILLING COMPANY, INC.

OIL WELL DRILLING CONTRACTOR

BOX 575

FORT COLLINS, COLORADO

November 4, 1957

Re: Notice of Intention to Drill
Walker Hollow #2 and #3

Oil & Gas Conservation Commission
Salt Lake City 14, Utah

Attention: Cleon B. Feight, Secretary

Gentlemen:

We are enclosing Form OGCC-1 in duplicate for
our Walker Hollow Well #2 located in SE $\frac{1}{2}$ Sec. 7,
7S, 23E, and for Well #3 located in SE $\frac{1}{2}$ Sec. 31,
6S, 23E, Uintah County.

Our files do not indicate whether we forwarded
the plat or map on our Walker Hollow Unit drilling
program with the Notice for Well No. 1. If you do
not have this map, please advise and we will forward
a copy to your office.

Yours very truly,

BRACK DRILLING COMPANY, INC.


Ruth Rittenhouse
Office Secretary

rr

Enc.

NOTE: Please forward several copies of Form OGCC-1
for subsequent use.

November 7, 1957

Re: Wells No. Walker Hollow Unit-
Brack 2, and 3, Uintah County

Brack Drilling Company, Inc.
Box 575
Fort Collins, Colorado

Attention: Ruth Rittenhouse, Office Secretary

Gentlemen:

This is to acknowledge receipt of your letter of November 4, 1957, and the accompanying notices of intention to drill for the above mentioned wells.

Thank you very much.

Please be advised that we received a copy of the plat on your Walker Hollow Unit-Brack 1 well on October 21, 1957, when you forwarded us copies of the notice of intention to drill for the same.

We are enclosing a supply of our Form OGCC-1, Sundry Notices and Reports on Wells, as per your request.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CRF:cn

BRACK DRILLING COMPANY, INC.

OIL WELL DRILLING CONTRACTOR

BOX 575

FORT COLLINS, COLORADO

November 16, 1957

*Noted H
11-20*

Re: Walker Hollow Unit
Brack Well #2
SE $\frac{1}{4}$ Sec. 7-7S-23E
Uintah County, Utah

Oil & Gas Conservation Commission
of the State of Utah
Salt Lake City 14, Utah

Attention: Cleon B. Feight, Secretary

Gentlemen:

We are enclosing copies as follows of reports being
filed with USGS on captioned well:

1. Notice to Run and Subsequent Report
for Surface Casing
2. Notice of Intention to Abandon Well

Yours very truly,

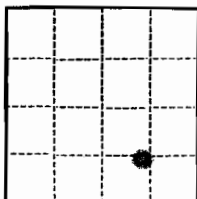
BRACK DRILLING COMPANY, INC.



Ruth Rittenhouse
Office Secretary

rr

Enc (2)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
Lease No. **Utah 02651**
Unit **Walker Hollow**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

Notice to Run and Subsequent Report on for Surface Casing **22**

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 16, 19**57**

Well No. **Brack #2** is located **1273** ft. from **SW** line and **1754** ft. from **E** line of sec. **7**
SE/4 Sec. 7 **7 S** **23 E** **Salt Lake**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Walker Hollow **Uintah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5368** ft.

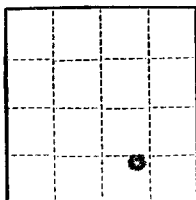
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

10-12-57 - Set 150' 8 5/8" cas. 8 Rd Thrd Range 3 Spang snls, 24#. Cement w/Halliburton, 65 sac. Cement circulated.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **BRACK DRILLING COMPANY, INC.**
Address **P. O. Box 575**
Fort Collins, Colorado
By **Leland E. Brack**
Leland E. Brack
Title **President**



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
Lease No. **Utah 02651**
Unit **Walker Hollow**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	XS		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 16, 19**57**

Well No. **Brack #2** is located **1273** ft. from **SS** line and **1754** ft. from **E** line of sec. **7**
SE/4 Sec. 7 (1/4 Sec. and Sec. No.) **7S** **23 E** **Salt Lake** (Twp.) (Range) (Meridian)
Walker Hollow **Uintah** **Utah** (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5368** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

5 1/2" csg set at 2820', cemented w/100 sax. Csg perforated 2744-46. We will pump 15 sax thru tubing and fill casing with cement to 2710'. When csg is pulled, we will spot 25 sax in 5 1/2" csg stub - 20 sax on top of plug at 156' and 10 sax at top of 8/58" surface csg w/ 4" x 4" marker with appropriate sign.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **BRACK DRILLING COMPANY, INC.**

Address **P. O. Box 575**

Fort Collins, Colorado

By **Leland E. Brack**
Leland E. Brack
President

Title

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

March 16, 1971

Humble Oil and Refining Co.
P. O. Box 120
Denver, Colorado 80201

Re: Federal Oil and Gas lease Utah 02651
Well No. 2 Walker Hollow unit
NE $\frac{1}{4}$ SE $\frac{1}{4}$ sec. 7, T. 7 S., R. 23 E.
Red Wash field, Uintah County, Utah

Gentlemen:

The Bureau of Land Management has advised this office that Humble is assigning 100 percent of the operating rights from the surface to the base of the Uinta formation in sec. 7, T. 7 S., R. 23 E., to W-H Management Company. Our records show Humble owns 100 percent of the lease record title and 100 percent of the operating rights in said section 7. Our records also show the subject lease is committed to the Walker Hollow unit and that Humble is the unit operator.

The referenced well was drilled by Brack Drilling Company, Inc. under the unit agreement and has been "temporarily abandoned" since October, 1957. We have letters in our file dated October 18, 1964, May 22, 1966, January 4, 1968, and July 31, 1968, from Brack Drilling Co., each advising that the well will be properly abandoned soon.

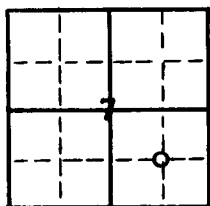
Please advise this office by April 15, 1971, what Humble's plans are concerning abandonment of the referenced well.

Sincerely,

Gerald R. Daniels
District Engineer

cc: W.H. Management Co.
P. O. Box 608
Fort Collins, Colorado

Utah Div. O&G Conservation



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

Fee and Patented.....☐
 State☐
 Lease No.
 Public Domain☐
 Lease No. **02651**
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well..... X	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History.....
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 14, 1971

Well No. 2 is located ft. from $\left\{ \begin{smallmatrix} N \\ S \end{smallmatrix} \right\}$ line and ft. from $\left\{ \begin{smallmatrix} E \\ W \end{smallmatrix} \right\}$ line of Sec.

C-SE Sec. 7 7S 23E
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Walker - Hollow Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

TD 3166'

Elev. 5365' G.L.

Lease #02651

8 5/8" @ 150'

5 1/2" @ 2752.25'

Plug and abandon according to
 U.S.G.S. specifications

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company W-H Management Co., Inc.

Address P.O. Box 608 By Donald B. Mowbray

Fort Collins, Colo., 80521 Title Secretary

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

PE

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

June 22, 1971

Mr. Henry B. Brack
W-H Management Co., Inc.
P. O. Box 608
Fort Collins, Colorado 80521

Re: Well No. 2 - Walker Hollow unit
SE $\frac{1}{4}$ sec. 7, T. 7 S., R. 23 E., S.L.M.
Uintah County, Utah
lease Utah 02651

Dear Mr. Brack:

In accordance with your telephone call of June 21, 1971, the following plugging procedure was supplied to Mr. Pilcher of Colorado Well Service Company in Rangely:

Plug 1 - 2775 to 2700' 10 sx.

Plug 2 - casing stub 35 sx.
(calculated cement top behind 5 $\frac{1}{2}$ ' is about 2240')

Plug 3 - 150' up 35 sx.

Marker w/5 sx. if cemented.

Mud between plugs.

The marker should show:

Brack Drlg Co
2 WHU FED
SE 7 7S 23E

Sincerely,

Gerald R. Daniels
District Engineer

cc: Colorado Well Service
P. O. Box 673
Rangely, Colorado 81648

Humble Oil & Refining
P. O. Box 120
Denver, Colorado 80201

Utah Div. O&G Cons.

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

December 30, 1971

W. H. Management Co., Inc.
P. O. Box 608
Fort Collins, Colorado 80521

Re: Well No. 2 Walker Hollow unit
C SE $\frac{1}{4}$ sec. 7, T. 7 S., R. 23 E., S.L.M., and
Well No. 3 Walker Hollow unit
C SE $\frac{1}{4}$ sec. 31, T. 6 S., R. 23 E., S.L.M.
Uintah County, Utah

Gentlemen:

This office approved Notices of Intention to Abandon the referenced wells on
June 21, 1971.

Please advise this office by January 10, 1972, whether or not the work has been
performed.

Sincerely,

Gerald R. Daniels
District Engineer

cc: State Div. O&G Cons.

January 18, 1972

W.H. Management, Inc.
Box 608
Fort Collins, Colorado 80631

Re: Well No. Walker Hollow No. 2
Sec. 7, T. 7 S, R. 23 E,
Well No. Walker Hollow No. 3
Sec. 31, T. 6 S, R. 23 E,
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above referred to wells is due and has not yet been filed with this office.

Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed within thirty (30) days after the plugging of any well has been accomplished.

It would be appreciated if the above reports were forwarded as soon as possible.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Exxon Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, Texas 79701		7. UNIT AGREEMENT NAME Walker Hollow
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,754' FEL & 1,273' FSL, Sec. 7, 7S, 23E		8. FARM OR LEASE NAME Brack (0671 SLC)
14. PERMIT NO.		9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) DF 5,370' GL 5,365'		10. FIELD AND POOL, OR WILDCAT Walker Hollow
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW-SE-7-7S-23E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ABANDONMENT PROCEDURE - Check top of old cement plug; load hole with 9# drilling mud. Capacity 65 bbl. from 2,678'; run tubing; spot bottomhole plug of 7 sxs, 15-1/2#/gal Slurry Class H Cement from 2,678' - 2,625'. Spot top plug of 12-1/2 sxs 15-1/2#/gal Slurry Class H Cement from 200' to 100'; pump 34 sxs cement down annulus to fill 50' below 8-5/8" surface pipe. Remove wellhead and install D&A marker; rehabilitate location to EPA spec.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 7-9-73

BY R. F. Feght

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Unit Head DATE 6-28-73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. DATE*
(Other instructio. re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02651

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow

8. FARM OR LEASE NAME

Brack (0671 Utah)

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW-SE-7-7S-23E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
Exxon Corporation
3. ADDRESS OF OPERATOR
Box 1600, Midland, Texas 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1,754' FEL & 1,273' FSL, Sec. 7-7S-23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF 5,370'

GL 5,365'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ABANDONMENT PROCEDURE - Run wire line measurement to check top of old cement plug at 2,678'. If plug O.K. additional bottom plug not needed.

Move in csg. puller. Load hole with heavy drlg. mud. Work and stretch csg. to find free point. shoot or cut off csg. at free point. Pick up and pump 100' cement plug from cut off point to 100' above cut off point. Est. 35 sx Class "A" 15-1/2#/gal. Slurry. Tag top of plug.

Pull csg. to 210'. Spot a cement plug of 35. sx Class "A", 15-1/2#/gal Slurry from 210' to 50' inside surface csg. (105'). Pull casing. Tag top of plug.

Cap well with 10 sx Cement from 30' to surface. Place D&A marker. Rehabilitate location to EPA Specs.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Unit Head

DATE 2-13-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI.
(Other instructions
verse side)TE
reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02651

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow

8. FARM OR LEASE NAME

Brack (0671 Utah)

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW-SE, Sec. 7-7S-23E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER2. NAME OF OPERATOR
Exxon Corporation3. ADDRESS OF OPERATOR
Box 1600 - Midland, Texas 797014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1754' FEL and 1273' FSL, Sec. 7-7S-23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF 5370'

GL 5365'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in casing pullers 5-7-74. Tagged bottom plug at 2620'. Cut off casing at 1940'.
Ran 35 sacks plug from 1940-1840'. Ran 35 sacks plug from 210-105'. See dry-hole
marker and ran top plug of 10 sacks from 30' to surface. Fom completed 5-10-74.

Pipe Recovered: 51 Joints 1844' of 5½" casing.

Pipe Left in Hole: 966' of 5½" casing and 150' of 8-5/8" casing.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Unit Head

DATE May 5, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: